Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2019 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	4,068,034			2,268,415	152,326	-9,037	5,524,730	973,082	О	1,081,896
Hydrocarbon Gas Liquids	1,602,660	-6,840	210,563	67,499		48,687	186,252	604,632	1,034,311	237,204
Natural Gas Liquids		-6,840	117,753	60,632		48,672	186,252	604,632	934,649	229,033
Ethane	609,097		1,661	_		9,911		93,761	507,086	59,551
Propane			95,300	43,008		24,521		358,714	281,621	88,179
Normal Butane			25,152	13,335		11,862	57,471	94,060	17,530	49,597
Isobutane			-4,360	4,234		2,616	72,700	1,718	62,116	11,106
Natural Gasoline		-6,840		55		-238	56,081	56,380	66,295	20,600
Refinery Olefins			92,810	6,867		15			99,662	8,171
Ethylene			112	-		0			112	0,171
Propylene			94,318	5,002		390			98,930	7,336
Normal Butylene			-1,527	1,835		-241			549	834
Isobutylene			-1,527	30		-134			71	1
Other Liquids Hydrogen/Oxygenates/Renewables/		408,102		461,258	66,002	-5,691	761,246	163,037	16,771	332,113
Other Hydrocarbons		408,151		14,707	30,842	-2,848	399,578	56,971	0	28,527
Hydrogen					70,420		70,420	_	0	
Oxygenates (excluding Fuel Ethanol)		27,906		1,266	-6,611	-132	30	22,663	0	1,419
Renewable Fuels (including Fuel Ethanol)		380,245		13,402	-33,258	-2,704	328.785	34,308	0	27,099
Fuel Ethanol ⁵		342,354		4,375	-7,425	-1,697	309.320	31,681	0	21,641
Renewable Fuels Except Fuel Ethanol		37,891		9,027	-25,833	-1,007	19,465	2,628	Ö	5,458
Other Hydrocarbons				39	292	-12	343	_,0_0	0	9
Unfinished Oils				212,504		8,839	110,464	76,235	16,966	94,695
Motor Gasoline Blend.Comp. (MGBC) ⁵		-49		234,047	35,160	-11,682	251,009	29,831	0	208,860
Reformulated		-5		63,491	76,186	1,215	138,234	223	Ö	51,316
Conventional		-44		170,556	-41,026	-12,897	112,775	29,608	0	157,544
Aviation Gasoline Blend. Comp.				-	-1,020	12,037	195	23,000	-195	31
·										
Finished Petroleum Products		1,361	6,618,989	239,197	-4,335	-19,881		1,086,720	5,788,373	274,408
Finished Motor Gasoline		1,361	3,373,070	27,765	-27,734	-916		267,664	3,107,713	24,816
Reformulated		_	1,080,963	_	-73,697	4		_	1,007,262	48
Conventional		1,361	2,292,107	27,765	45,963	-920		267,664	2,100,452	24,768
Finished Aviation Gasoline			4,091	323		-4		_	4,418	952
Kerosene-Type Jet Fuel			597,125	54,610		-953		72,875	579,813	40,633
Kerosene			2,953	703		229		1,321	2,106	2,824
Distillate Fuel Oil ⁵			1,710,145	62,782	23,399	-13,695		440,868	1,369,153	126,311
15 ppm sulfur and under			1,599,756	58,786	23,399	-13,482		353,301	1,342,122	110,114
Greater than 15 ppm to 500 ppm sulfur			41,912	681	´	-1,012		40,267	3,338	4,099
Greater than 500 ppm sulfur			68,477	3,315		799		47,299	23,694	12,098
Residual Fuel Oil ⁶			124,133	48,705		4,229		77,323	91,286	32,543
Less than 0.31 percent sulfur			18,464	3,814		2,086		NA	NA	4,231
0.31 to 1.00 percent sulfur			16,636	8,566		-347		NA	NA	4,370
Greater than 1.00 percent sulfur			89,033	36,325		2,490		NA	NA	23,936
Petrochemical Feedstocks			99,027	5,627		-40			104,694	3,364
Naphtha for Petro. Feed. Use			63,491	4,706		62			68,135	2,456
Other Oils for Petro. Feed. Use			35,536	921		-102			36,559	908
Special Naphthas			10,611	5,585		-220			16,416	1,241
Lubricants			55,536	15,045		-2,282		35,237	37,626	11,673
Waxes			1,465	1,648		11		1,348	1,754	687
Petroleum Coke			281,512	2,146		1,315		180,803	101,540	9,214
Marketable			207,965	2,146		1,315		180,803	27,993	9,214
Catalyst			73,547	2,1.0					73,547	
Asphalt and Road Oil			108,262	14,247		-7,560		8,649	121,420	19,485
Still Gas			222,285	14,247		-7,500		0,049	222,285	19,403
Miscellaneous Products			28,774	11		5		630	28,150	665
Total	5,670,694	402,623	6,829,552	3,036,369	213,993	14,078	6,472,228	2,827,470	6,839,454	1,925,621

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

2 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory not appear to the contract of t

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Daulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.